

STANDARD INSPECTION REPORT OF A GAS OPERATOR FIELD AUDIT

FIELD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.
If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: NORTHERN ILLINOIS GAS CO.	Operator ID#: 13710
Inspection Date(s): 10/10/2012, 10/11/2012, 10/9/2012	Man Days: 3
Inspection Unit: NICOR - Yorkville	
Location of Audit: Yorkville, Plano, Oswego, North Aurora, Aurora Montgomery	
Exit Meeting Contact: Pete Dumais	
Inspection Type: Standard Inspection - Field Audit	
Pipeline Safety Representative(s): Kevin Ketchum	
Company Representative to Receive Report: Leticia Quezada	
Company Representative's Email Address: lquezad@aglresources.com	

Headquarters Address Information:	P. O. Box 190 Rt. 59 & I-88 Aurora, IL 60507 Emergency Phone#: Fax#:	
Official or Mayor's Name:	Ralph Cleveland Phone#: (000) 000-0000 Email:	
Inspection Contact(s)	Title	Phone No.
Pete Dumais	Supervisor Asset Protection	(630) 385-3149

CUSTOMER METER & REGULATOR		Status
<u>Category Comment:</u>		
A customer meter or regulator inspection was not conducted during this audit.		
192.353(a)	Is the customer meter and regulator installed in a readily accessible location and protected from corrosion and other damage, including if installed outside a building, vehicular damage that may be anticipated?	Not Checked
192.355(b)(1)	Is the customer regulator vent rain and insect resistant?	Not Checked
192.355(b)(2)	Is the customer regulator vent located where gas from the vent escapes freely into the atmosphere and away from building openings?	Not Checked
192.355(b)(3)	Is the vent protected from damage caused by submergence in areas of flooding?	Not Checked
192.357(a)	Is the customer meter and regulator installed to minimize anticipated stresses	Not Checked

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	upon connecting piping?	
192.357(d)	Is a customer regulator that might release gas vented to the outside atmosphere?	Not Checked
192.359(a)	Is the meter operating pressure within the allowable limits of the meter case rating?	Not Checked
192.365(a)	Is the service line valve upstream of the regulator or meter?	Not Checked
192.365(c)	Is the service line valve located in a curb box or stand pipe that allows for ready operation?	Not Checked
192.727(d)	When service to the customer has been discontinued has the proper method been utilized to prevent unauthorized usage?	Not Checked

CATHODIC PROTECTION

Status

Category Comment:

A Corrosion control inspection was not conducted during this audit.

192.463(a)	Is the applicable cathodic protection criteria contained in Appendix D of this part being followed?	Not Checked
192.465(a)	Were pipe to soil readings taken?	Not Checked
192.465(b)	Were rectifier installations inspected?	Not Checked
192.465(a)	Were isolated mains/services tested?	Not Checked
192.465(c)	Were critical/non critical bonds tested?	Not Checked
192.467(a)	Is electrical isolation provided by use of insulated meter spud, valve, union, or flange?	Not Checked
192.467(c)	Were casings installations tested for electrical isolation?	Not Checked
192.479(a)	Is the above ground piping coated or painted as required?	Not Checked
192.479(c)	Is the pipeline free of corrosion or pitting?	Not Checked

DAMAGE PREVENTION

Status

Category Comment:

Julie Number	Address	City
X2770951	# 7 Win Rock Rd.	Oswego
A2791191	923 Jessamine Dr.	Oswego
A2791642	210 Holly Ln.	Oswego
X2821240	211 Holly Ln.	Oswego
X2790160	477 Rain tree Dr.	Oswego

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A2791205	218 Holly Ln.	Oswego
X2791425	4560 Wayside Ct.	Oswego
X2791077	245 Monroe St.	Oswego
X2791320	112 Stone Gate Dr.	Oswego
X2790656	140 Pine Ridge Dr.	Oswego
A2782234	231 Willow Wood Dr.	Oswego
A2790153	43 Stone Hill Dr.	Oswego
A2782404	12 West Washington	Oswego
X2791319	419 Camden Circle	Oswego
A2551360	Church Rd.	Aurora
A2782451	993 Verona Ridge Dr.	Aurora
X2781763	970 Mirador Dr.	North Aurora
X2781762	2081 Westover Rd.	North Aurora
A2820006	1990 Greenfield Ave.	Montgomery
A2791686	1947 Rt. 30	Montgomery
X2810165	2339 Thunder Gulch Rd.	Montgomery
A2800164	135 Fernwood Rd.	Montgomery
A2820662	2451 Montclair Ln.	Montgomery
X2830231	804 Morgan St.	Yorkville
X2830013	408 West Fox Rd.	Yorkville
X2830272	511 Gregory Ln.	Plano
X2830081	300 Louis St.	Plano

192.614	Does the operator have a valid notification of planned excavation activities?	Satisfactory
ADM. CODE 265.40(a)	Did the operator complete the locating activities in the specified timeframe?	Satisfactory
192.614(c)(5)	Were temporary markings made in accordance with the operator's Operation and Maintenance Manual?	Satisfactory
192.707(a)(1)	Are line markers placed and maintained as close as practical over each buried main and transmission line located at each crossing of a public road and railroad?	Not Checked

General Comment:

A line marker inspection was not conducted during this audit.

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192.707(a)(2)	Are line markers placed and maintained as close as practical over each buried main and transmission line located wherever necessary to identify the location of the transmission line or main to reduce the possibility of damage or interference?	Not Checked
<u>General Comment:</u> <i>A line marker inspection was not conducted during this audit.</i>		
192.707(c)	Are line markers placed and maintained as close as practical over each buried main and transmission line located above ground?	Not Checked
<u>General Comment:</u> <i>A line marker inspection was not conducted during this audit.</i>		
192.707(d)(1)	Do the operator's line markers contain the following information: The following must be written legibly on a background of sharply contrasting color on each line marker: The word "Warning," "Caution," or "Danger" followed by the words "Gas (or name of gas transported) Pipeline" all of which, except for markers in heavily developed urban areas, must be in letters at least 1 inch (25 millimeters) high with ¼ inch (6.4 millimeters) stroke?	Not Checked
<u>General Comment:</u> <i>A line marker inspection was not conducted during this audit.</i>		
192.707(d)(2)	Do the operator's line markers contain the following information: The following must be written legibly on a background of sharply contrasting color on each line marker: The name and phone number (including area code) of the operator where the operator can be reached at all times?	Not Checked
<u>General Comment:</u> <i>A line marker inspection was not conducted during this audit.</i>		
PRESSURE LIMITING AND REGULATING DEVICES (MECHANICAL)		Status
<u>Category Comment:</u> <i>A Regulator inspection was not conducted during this audit.</i>		
192.739(a)(4)	Was each pressure limiting station, relief device (except rupture discs), and pressure regulating station and its equipment subjected at intervals not exceeding 15 months, but at least once each calendar year, to inspections and tests to determine that it is properly installed and protected from dirt, liquids, or other conditions that might prevent proper operation.?	Not Checked
192.317(b)	Is each above ground transmission line or main protected from accidental damage by vehicular traffic or other similar causes?	Not Checked
192.741(a),192.741(c)	Were telemetering and/or recording gauges inspected for abnormally high or low pressure indications?	Not Checked
192.743(a)	Is overpressure protection provided on the pipeline down stream of the take point?	Not Checked

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192.199(d)	Did the pressure relief or pressure limiting devices inspected to determine if the support was made of noncombustible material?	Not Checked
192.199(e)	Did the pressure relief or pressure limiting devices inspected to determine if the discharge stacks, vents, or outlet ports were designed to prevent accumulation of water, ice, or snow, and located where gas can be discharged into the atmosphere without undue hazard?	Not Checked
192.199(h)	Was each valve, designed to isolate the system under protection from its source of pressure, secured to prevent unauthorized operation of any stop valve that will make the pressure relief valve or pressure limiting device inoperative?	Not Checked
VALVE MAINTENANCE		Status
<u>Category Comment:</u>		
A Valve inspection was not conducted during this audit.		
192.747(a)	Were the valves inspected accessible?	Not Checked
ODORIZATION OF GAS		Status
<u>Category Comment:</u>		
An Odorization inspection was not conducted during this audit.		
192.625(a)	Was the odor intensity level readily detectable at or below 1/5th LEL?	Not Checked
192.625(e)	Was the Odorization equipment and tank levels inspected?	Not Checked
192.625(f)	Was the operator's equipment calibrated as required?	Not Checked
TRANSMISSION		Status
<u>Category Comment:</u>		
A Transmission inspection was not conducted during this audit.		
192.179(b)(1)	Are transmission valves protected from tampering or damage?	Not Checked
192.745(a)	Were the valves inspected accessible?	Not Checked
192.719(a)	Is pre-tested transmission pipe inventory maintained for use in an emergency?	Not Checked
MARKING OF MATERIAL		Status
<u>Category Comment:</u>		
A Marking of Material inspection was not conducted during this audit.		
192.63(a)	Does the operator's components and pipe contain the required markings?	Not Checked
OPERATOR QUALIFICATION		Status
<u>Category Comment:</u>		
An Operator Qualification inspection was not conducted during this audit.		
Was a PHMSA Form 15 Operator Qualification Field Inspection Protocol Form completed?		No

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